



Quarterly Report

For the 3 Months ended March 2020

This Quarterly Report updates activities undertaken during the period 1 January 2020 to 31 March 2020.

1. PROJECTS

Savoy Hill Coal Project (100%)

The application for renewal of the Savoy Hill tenement, Exploration Licence 6812 (**EL 6812**) is pending approval and following the standard department process for approval. The application was lodged with the Department of Planning and Environment, Resources and Geosciences, on 19 June 2018.

2. NUCOAL'S LEGAL CASES

Background

On 31 January 2014, the NSW Government passed the *Mining Amendment (ICAC Operations Jasper and Acacia) Act 2014* (NSW) (**Mining Amendment Act**), cancelling Exploration Licence 7270 (**EL 7270** or **Licence**) with no compensation payable to NuCoal or its shareholders. The legislation was passed following an inquiry by the Independent Commission Against Corruption (**ICAC**).

Since the passing of the legislation, NuCoal has continued to implement a legal and political strategy, both domestically and internationally, to seek redress for shareholders following the unfair and unjust cancellation of EL 7270 by the NSW Government.

Domestic Efforts

The Standing Committee on Law and Justice (**Standing Committee**) considered a bill introduced by the Hon. Rev Fred Nile, the *Mining Amendment (Compensation for Cancellation of Exploration Licence) Bill 2019* (**Compensation Bill**), during the second half of last year. Following a detailed process, the Standing Committee tabled its report with the Clerk of the Parliaments on 30 October 2019. The report was made publicly available via the Standing Committee website on the same day.

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ASX:NCR • Share Information
Issued Shares: 768.6m

Board of Directors

Chairman:	G. Galt
Non Executive Director:	G. Lewis
Non Executive Director:	M. Davies
CEO, CFO and Company Secretary:	M. Etcell

As outlined in the report, the Committee provided the following recommendations:

- **Recommendation 1** – That the *Mining Amendment (Compensation for Cancellation of Exploration Licence) Bill 2019* not proceed in its current form.
- **Recommendation 2** – That the NSW Government address the outstanding matters raised during this inquiry, where appropriate, including the issue of compensation for innocent shareholders.

As is standard protocol, the NSW Government was required to formally respond to Parliament within 6 months of the Standing Committee's report being published. Today, NuCoal has received a copy of a letter from the NSW Attorney General, Mark Speakman, addressed to the Clerk of the Parliaments. The letter acknowledges the Standing Committee for their efforts, notes that the Government supports the Standing Committee with respect to Recommendation 1 (as noted above) and further notes that the position of the Government is reserved with respect to Recommendation 2 (also noted above).

Given the above, NuCoal will continue its representations to the NSW Government, noting that recently a detailed submission was sent to the NSW Attorney General, Mark Speakman, outlining the key facts of the matter and a request to meet on the understanding that he has now been assigned carriage of the NuCoal matter moving forward.

As has always been the case, NuCoal will continue to progress the matter with the NSW Government to ultimately gain compensation for NuCoal and its innocent shareholders.

International Efforts

The Company is continuing to pursue claims against the Australian Government on behalf of U.S. shareholders under the Australia US Free Trade Agreement (**AUSFTA**). This potential international action is being progressed with a view to obtaining compensation from the Australian Government for the decision by the NSW Parliament to expropriate EL 7270 without payment of compensation.

With respect to the Compensation Bill – a number of US shareholders lodged individual submissions with the Standing Committee. In addition, the Company is aware that the USTR made fresh representations to DFAT around the time of the Committee hearings which reiterated its ongoing desire to resolve the claims of its NuCoal shareholders under the AUSFTA and which cited the proposed Compensation Bill as a potentially suitable way to resolve the matter.

Non-Executive Director, Glen Lewis visited Washington DC in February 2020 and met a number of US Government politicians and officials to update them on the status of the Company's compensation efforts.

As previously communicated, shareholders should note that any successful action directly under the AUSFTA will benefit only the shareholders who bring and participate in the action (ie. US shareholders in NuCoal who held shares at the time of expropriation).

3. CORPORATE

On 30 March 2020, settlement of a significant portion of the Company's Hunter River General Security Water Licence was completed. Cash was boosted by approx. \$550k as a result of this sale.

Cash and deposits as at 31 March 2020 were A\$4.16 million.

ADDITIONAL REPORTING REQUIREMENTS

The following additional information is provided in accordance with ASX Listing Rule 5.3.3.

Interests in Mining Tenements

The Company held the following mining tenements during the quarter.

Tenement	Location	% interest at the beginning of the quarter	Acquired and/or disposed	% interest at the end of the quarter
EL 6812	Savoy Hill, New South Wales	100	N/A	100

Beneficial percentage interests held in farm-in or farm-out agreements

NuCoal does not hold any interests in farm-in or farm-out agreements.

This document has been authorised by the Board.

Date of Document: 30 April 2020

For further enquiries please contact:

Megan Etcell
Company Secretary
Telephone: +61 2 4013 6181

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

NuCoal Resources Ltd

ABN

29 060 352 990

Quarter ended ("current quarter")

March 2020

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (nine months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation (if expensed)	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(44)	(179)
	(e) administration and corporate costs	(169)	(457)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	11	61
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	Net cash from / (used in) operating activities	(202)	(575)

2.	Cash flows from investing activities		
2.1	Payments to acquire:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation (if capitalised)	-	-
	(e) investments	-	-
	(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (nine months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	551	551
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	551	551

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	3,807	4,180
4.2	Net cash from / (used in) operating activities (item 1.9 above)	349	(24)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (nine months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	4,156	4,156

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts		Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	836	487
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	3,320	3,320
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	4,156	3,807

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

Current quarter \$A'000
16
-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Item 6.1 – fees paid to Directors during the quarter.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-

7.5 **Unused financing facilities available at quarter end** -

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(202)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	-
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(202)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	4,156
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	4,156
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	20.5

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 1 May 2020

Authorised by: Megan Etccl

By the Board

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.